SEVENTH APPROXIMATION DATA FORM FOR CONVENTIONAL ASSESSMENT UNITS

| Date: | 9/7/2000 | | | | _ | |
|---|---|-------------|------------------|---------------------|--------------|------------|
| Assessment Geologist: | M. E. Henry | | | | _ | |
| Region: | | | | | Number: | 5 |
| Province: | Uinta-Piceance | | | | Number: | 5020 |
| Priority or Boutique | | | | | _ | |
| Total Petroleum System: | | | | | Number: | |
| Assessment Unit: | | | | | _ Number: | 50200101 |
| * Notes from Assessor | Liquids may be from other | er source | S | | | |
| | CHARACTERISTICS | OF ASS | ESSMENT UNI | т | | |
| Oil (<20,000 cfg/bo overall) o | <u>r</u> Gas (<u>></u> 20,000 cfg/bo ov | erall): | Gas | | | |
| What is the minimum field size (the smallest field that has por | | _ | | 5) | | |
| Number of discovered fields e | exceeding minimum size: | | Oil: | 0 | Gas: | 4 |
| | Frontier (1- | | | | | |
| | | | | | | |
| Median size (grown) of discov | , , , | | 0 10 1 | | 0.10.1 | |
| Madian size (aroun) of disco. | | | 2nd 3rd | | _ 3rd 3rd | |
| Median size (grown) of discov | • | | 2nd 3rd | | 3rd 3rd | |
| | 150 510_ | | | | | |
| Assessment-Unit Probabilit | ies: | | | | | |
| _Attribute | | | P | robability | of occurren | ce (0-1.0) |
| 1. CHARGE: Adequate petro | leum charge for an undisc | covered fi | | | | 1.0 |
| 2. ROCKS: Adequate reserve | - | | | | | 1.0 |
| 3. TIMING OF GEOLOGIC EV | /ENTS: Favorable timing | for an ur | ndiscovered fiel | d <u>></u> minin | num size | 1.0 |
| Assessment-Unit GEOLOGI | C Probability (Product o | f 1 2 and | 13). | | 1.0 | |
| Assessment-omt GLOLOGI | O I Tobability (1 Todact o | i i, z, aik | | | 1.0 | |
| 4. ACCESSIBILITY: Adequa | ate location to allow explor | ation for | an undiscovere | d field | | |
| <u>></u> minimum size | | | | | | 1.0 |
| | | | | | | |
| | LINDICCOV | CDED E | EL DC | | | |
| Number of Undiscovered Fi | UNDISCOV | | | > minim | um siza?· | |
| Number of Officiacovered in | uncertainty of f | | | _ | iuiii size:. | |
| | (anositanity or i | nou but t | va.aoc | ·) | | |
| Oil fields: | min. no. (>0) | 0 | median no. | 0 | max no. | 0 |
| Gas fields: | min. no. (>0) | 1 | median no. | 6 | max no. | 16 |
| | | | _ | | _ | |
| Size of Undiscovered Fields | : What are the anticipate (variations in the s | | | | ds?: | |
| Oil in oil fields (mmbo) | min siza | | median size | | max. size | |
| Gas in gas fields (bcfg): | | 3 | median size | 5 | _ max. size | 40 |

AVERAGE RATIOS FOR UNDISCOVERED FIELDS, TO ASSESS COPRODUCTS

| (uncertainty of fix | | • | |
|--|---------------------------------|-------------------|--------------|
| Oil Fields: | minimum | median | maximum |
| Gas fields: Liquids/gas ratio (bngl/mmcfg) Oil/gas ratio (bo/mmcfg) | minimum 1 | median 2 | maximum 4 |
| SELECTED ANCILLARY DA (variations in the prop | | | |
| Oil Fields: API gravity (degrees) Sulfur content of oil (%) Drilling Depth (m) Depth (m) of water (if applicable) | minimum | median | maximum |
| Gas Fields: Inert gas content (%) CO ₂ content (%) Hydrogen-sulfide content (%) Drilling Depth (m) Depth (m) of water (if applicable) | minimum 1 0.5 0 150 | median 4 4 0 1200 | maximum |

ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO STATES

Surface Allocations (uncertainty of a fixed value)

| 1. UT Total repres | sents <u>100</u> | areal % of the total ass | sessment unit |
|---|------------------|--------------------------|---------------|
| Oil in Oil Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): | | median | maximum |
| Portion of volume % that is offshore (0-100%) Gas in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): | minimum | median | maximum |
| Portion of volume % that is offshore (0-100%) | | 0 | |
| 2repres | sents | areal % of the total ass | sessment unit |
| Oil in Oil Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): | | median | maximum |
| Portion of volume % that is offshore (0-100%) | | | |
| Gas in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): | | median | maximum — |
| Portion of volume % that is offshore (0-100%) | | | |
| 3repres | sents | areal % of the total ass | sessment unit |
| Oil in Oil Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): | | median | maximum |
| Portion of volume % that is offshore (0-100%) | | <u> </u> | |
| Gas in Gas Fields: Richness factor (unitless multiplier): | | median | maximum |
| Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | | | - |
| 4repres | | areal % of the total as | sessment unit |
| Oil in Oil Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): | | median | maximum |
| Portion of volume % that is offshore (0-100%) | | | <u> </u> |
| Gas in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | | median | maximum |

| 5 | represents | areal % of the total assess | ment unit |
|---|-------------|-----------------------------|-----------|
| Oil in Oil Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0) | ss factor): | <u> </u> | maximum |
| Gas in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richnes Portion of volume % that is offshore (0 | ss factor): | | maximum |
| 6 | represents | areal % of the total assess | ment unit |
| Oil in Oil Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richnes Portion of volume % that is offshore (0) | ss factor): | n median | maximum |
| Gas in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richnes Portion of volume % that is offshore (0 | ss factor): | n median | maximum |
| 7 | represents | areal % of the total assess | ment unit |
| Oil in Oil Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0) | ss factor): | _ | maximum |
| Gas in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richnes Portion of volume % that is offshore (0 | ss factor): | | maximum |
| 8. | represents | areal % of the total assess | ment unit |
| Oil in Oil Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richnes Portion of volume % that is offshore (0 | ss factor): | n median | maximum |
| Gas in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richnes Portion of volume % that is offshore (0 | ss factor): | n median | maximum |

ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO LAND ENTITIES Surface Allocations (uncertainty of a fixed value)

| 1. Federal Lands repres | ents 65.04 | areal % of the total as: | sessment unit |
|---|------------|--------------------------|---------------|
| Oil in Oil Fields: Richness factor (unitless multiplier): | minimum | median | maximum |
| Volume % in parcel (areal % x richness factor):. | | - | _ |
| Portion of volume % that is offshore (0-100%) | | <u>-</u> | |
| Tortion of volume 70 that is offshore (0-10070) | | | |
| Gas in Gas Fields: | minimum | median | maximum |
| Richness factor (unitless multiplier): | | | |
| Volume % in parcel (areal % x richness factor):. | | | _ |
| Portion of volume % that is offshore (0-100%) | | 0 | |
| 2. Private Lands repres | ents 24.91 | areal % of the total as | sessment unit |
| Oil in Oil Fields: | minimum | median | maximum |
| Richness factor (unitless multiplier): | | | |
| Volume % in parcel (areal % x richness factor):. | | | |
| Portion of volume % that is offshore (0-100%) | | | |
| 0 : 0 5:11 | | 11 | |
| Gas in Gas Fields: | minimum | median | maximum |
| Richness factor (unitless multiplier): | | 45 | _ |
| Volume % in parcel (areal % x richness factor): | | <u>15</u> 0 | <u> </u> |
| Portion of volume % that is offshore (0-100%) | | | _ |
| 3. <u>Tribal Lands</u> repres | ents | areal % of the total as: | sessment unit |
| Oil in Oil Fields: | minimum | median | maximum |
| Richness factor (unitless multiplier): | | | |
| Volume % in parcel (areal % x richness factor):. | | | |
| Portion of volume % that is offshore (0-100%) | | | |
| | | | |
| Gas in Gas Fields: | minimum | median | maximum |
| Richness factor (unitless multiplier): | | | _ |
| Volume % in parcel (areal % x richness factor): | | <u> </u> | _ |
| Portion of volume % that is offshore (0-100%) | | - | <u> </u> |
| 4. Other Lands repres | ents 0.46 | areal % of the total as: | sessment unit |
| Oil in Oil Fields: | minimum | median | maximum |
| Richness factor (unitless multiplier): | | modian | maximam |
| Volume % in parcel (areal % x richness factor):. | | | _ |
| Portion of volume % that is offshore (0-100%) | | | |
| | | | |
| Gas in Gas Fields: | minimum | median | maximum |
| Richness factor (unitless multiplier): | | <u> </u> | |
| Volume % in parcel (areal % x richness factor):. | | 0 | |
| Portion of volume % that is offshore (0-100%) | | 0 | |

| 5. | UT State Lands | represents | 9.59 | areal % of the tot | al assessment u | nit |
|----|---|-------------|---------|--------------------|------------------|---------|
| F | l in Oil Fields: Richness factor (unitless multiplier): | | minimum | med | dian | maximum |
| | Volume % in parcel (areal % x richnes Portion of volume % that is offshore (0 | | | <u> </u> | | |
| | as in Gas Fields: Richness factor (unitless multiplier): | | minimum | med | dian | maximum |
| | Volume % in parcel (areal % x richnes Portion of volume % that is offshore (0 | , | | (| | |
| 6. | | represents | | areal % of the tot | al assessment u | nit |
| F | l in Oil Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richnes Portion of volume % that is offshore (0 | ss factor): | minimum | | dian | maximum |
| F | as in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richnes Portion of volume % that is offshore (0 | ss factor): | minimum | med | dian | maximum |
| 7. | | represents | | areal % of the tot | tal assessment u | nit |
| F | l in Oil Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richnes Portion of volume % that is offshore (0 | ss factor): | minimum | | dian | maximum |
| F | as in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richnes Portion of volume % that is offshore (0 | ss factor): | minimum | med | dian | maximum |
| 8. | | represents | | areal % of the tot | al assessment u | nit |
| F | Lin Oil Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richnes Portion of volume % that is offshore (0 | ss factor): | minimum | med | dian | maximum |
| F | as in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richnes Portion of volume % that is offshore (0 | ss factor): | minimum | med | dian | maximum |

| 9 | represents | | areal % of the total assessment unit | | nit |
|--|------------------------------|---------|--------------------------------------|--------------|---------|
| Oil in Oil Fields: Richness factor (unitless mulvolume % in parcel (areal % | | minimum | median | <u> </u> | maximum |
| Portion of volume % that is o | | | | <u> </u> | |
| Gas in Gas Fields: Richness factor (unitless mul | | minimum | median | | maximum |
| Volume % in parcel (areal % Portion of volume % that is o | • | | <u> </u> | <u> </u> | |
| 10 | represents | | areal % of the total a | ssessment ur | nit |
| Oil in Oil Fields: Richness factor (unitless muly Volume % in parcel (areal % Portion of volume % that is o | x richness factor): | minimum | median | <u> </u> | maximum |
| Gas in Gas Fields: Richness factor (unitless multiple) Volume % in parcel (areal % Portion of volume % that is o | tiplier):x richness factor): | minimum | median | | maximum |
| 11 | represents | | areal % of the total a | ssessment ur | nit |
| Oil in Oil Fields: Richness factor (unitless mulvolume % in parcel (areal % Portion of volume % that is o | x richness factor): | minimum | median | _ _ _ | maximum |
| Gas in Gas Fields: Richness factor (unitless mul Volume % in parcel (areal % Portion of volume % that is o | x richness factor): | minimum | median | | maximum |
| 12. | represents | | areal % of the total a | ssessment ur | nit |
| Oil in Oil Fields: Richness factor (unitless mulvolume % in parcel (areal % Portion of volume % that is o | x richness factor): | minimum | median | <u> </u> | maximum |
| Gas in Gas Fields: Richness factor (unitless multiple) Volume % in parcel (areal % Portion of volume % that is o | x richness factor): | minimum | median | _ _ _ | maximum |

ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO FEDERAL LAND SUBDIVISIONS Surface Allocations (uncertainty of a fixed value)

| 1. | Bureau of Land Management (BLM) represents | 14.21 | areal % of the total assessment un | it |
|------------|--|---------|------------------------------------|---------|
| | in Oil Accumulations: Richness factor (unitless multiplier): | minimum | median | maximum |
| ١ | /olume % in parcel (areal % x richness factor): | | <u> </u> | |
| F | Portion of volume % that is offshore (0-100%) | | <u> </u> | |
| | s in Gas Accumulations: Richness factor (unitless multiplier): | minimum | median | maximum |
| | /olume % in parcel (areal % x richness factor): | | 17.48 | |
| F | Portion of volume % that is offshore (0-100%) | | 0 | |
| 2. | BLM Wilderness Areas (BLMW) represents | | areal % of the total assessment un | it |
| | in Oil Accumulations: Richness factor (unitless multiplier): | minimum | median | maximum |
| | /olume % in parcel (areal % x richness factor): | | <u> </u> | |
| F | Portion of volume % that is offshore (0-100%) | | <u> </u> | |
| F | s in Gas Accumulations: Richness factor (unitless multiplier): | minimum | median | maximum |
| | /olume % in parcel (areal % x richness factor): | | <u> </u> | |
| ŀ | Portion of volume % that is offshore (0-100%) | | | |
| 3. | BLM Roadless Areas (BLMR) represents | | areal % of the total assessment un | it |
| <u>Oil</u> | in Oil Accumulations: | minimum | median | maximum |
| | Richness factor (unitless multiplier): | | <u> </u> | |
| | /olume % in parcel (areal % x richness factor): | | <u> </u> | |
| ŀ | Portion of volume % that is offshore (0-100%) | | | |
| Ga | s in Gas Accumulations: | minimum | median | maximum |
| | Richness factor (unitless multiplier): | | <u></u> | |
| | /olume % in parcel (areal % x richness factor): | | | |
| F | Portion of volume % that is offshore (0-100%) | | <u> </u> | |
| 4. | National Park Service (NPS) represents | | areal % of the total assessment un | it |
| | in Oil Accumulations: | minimum | median | maximum |
| | Richness factor (unitless multiplier): | | <u> </u> | |
| | /olume % in parcel (areal % x richness factor): | | <u> </u> | |
| r | Portion of volume % that is offshore (0-100%) | | | |
| | s in Gas Accumulations: Richness factor (unitless multiplier): | minimum | median | maximum |
| | /olume % in parcel (areal % x richness factor): | | <u></u> | |
| | Portion of volume % that is offshore (0-100%) | | | |

| 5. NPS Wilderness Areas (NPSW) represe | ents | areal % of the total ass | essment unit |
|---|---------|--------------------------|--------------|
| Oil in Oil Accumulations: Richness factor (unitless multiplier): | | median | maximum |
| Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | | | |
| Gas in Gas Accumulations: Richness factor (unitless multiplier): | | median | maximum |
| Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | | | |
| 6. NPS Protected Withdrawals (NPSP) represe | ents | areal % of the total ass | essment unit |
| Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): | | median | maximum |
| Portion of volume % that is offshore (0-100%) | | | |
| Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | | median | maximum |
| 7. <u>US Forest Service (USFS)</u> represe | | areal % of the total ass | essment unit |
| Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | | median | maximum |
| Gas in Gas Accumulations: Richness factor (unitless multiplier): | minimum | median | maximum |
| Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | | 62.52 0 | |
| 8. <u>USFS Wilderness Areas (USFSW)</u> represe | ents | areal % of the total ass | essment unit |
| Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): | | median | maximum |
| Portion of volume % that is offshore (0-100%) | | | |
| Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | | median | maximum |

| 9. <u>USFS Roadless Areas (USFSR)</u> represents | | areal % of the total assessment unit | |
|---|---------|--------------------------------------|---------|
| Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | minimum | median m | naximum |
| Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | minimum | median | maximum |
| 10. <u>USFS Protected Withdrawals (USFSP</u> represents | | areal % of the total assessment unit | |
| Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | minimum | median m | naximum |
| Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | minimum | median | maximum |
| 11. <u>US Fish and Wildlife Service (USFWS)</u> represents | | areal % of the total assessment unit | |
| Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | minimum | median m | naximum |
| Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | minimum | median | maximum |
| 12. <u>USFWS Wilderness Areas (USFWSW)</u> represents | | areal % of the total assessment unit | |
| Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | minimum | median m | naximum |
| Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | minimum | median | maximum |

| 13. USFWS Protected Withdrawals (USFV represents | | _areal % of the total assessment unit | | |
|---|---------|---|---------|--|
| Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | minimum | median ———————————————————————————————————— | maximum | |
| Gas in Gas Accumulations: Richness factor (unitless multiplier): | minimum | median | maximum | |
| Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | | - <u> </u> | | |
| 14. Wilderness Study Areas (WS) represents | | areal % of the total assessment uni | it | |
| Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | minimum | median | maximum | |
| Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | minimum | median | maximum | |
| 15. Department of Energy (DOE) represents | | areal % of the total assessment uni | it | |
| Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | minimum | median ———————————————————————————————————— | maximum | |
| Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | minimum | median | maximum | |
| 16. Department of Defense (DOD) represents | | areal % of the total assessment uni | it | |
| Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | minimum | median ———————————————————————————————————— | maximum | |
| Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | minimum | median | maximum | |

| 17. Bureau of Reclamation (BOR) represents | | areal % of the total assessment un | it |
|---|---------|------------------------------------|---------|
| Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | minimum | median | maximum |
| Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | minimum | median | maximum |
| 18. Tennessee Valley Authority (TVA) represents | | areal % of the total assessment un | it |
| Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | minimum | median | maximum |
| Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | minimum | median | maximum |
| 19. Other Federal represents | | areal % of the total assessment un | it |
| Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | minimum | median | maximum |
| Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | minimum | median | maximum |
| 20represents | | areal % of the total assessment un | it |
| Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | minimum | median | maximum |
| Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | minimum | median | maximum |

ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO ECOSYSTEMS Surface Allocations (uncertainty of a fixed value)

| 1. | Bonneville Basin (BNBA) represent | is <u>9.99</u> | areal % of | the total ass | sessment ur | nit |
|-----|--|----------------|------------|---------------|---------------|------------|
| Oil | in Oil Accumulations: | minimum | | median | | maximum |
| | ichness factor (unitless multiplier): | | | modian | | THE ATTENT |
| | olume % in parcel (areal % x richness factor): | | - | | = | |
| | ortion of volume % that is offshore (0-100%) | | - | | - - | |
| Gas | s in Gas Accumulations: | minimum | | median | | maximum |
| | ichness factor (unitless multiplier): | minimi | | modian | | Пахіпаті |
| | olume % in parcel (areal % x richness factor): | | - | 9.99 | = | |
| | ortion of volume % that is offshore (0-100%) | | _ | 0 | _ | |
| | , | - | - | | _ | |
| 2. | Northern Canyon Lands (NCLD) represent | s 6.56 | areal % of | the total ass | sessment ur | nit |
| Oil | in Oil Accumulations: | minimum | | median | | maximum |
| R | ichness factor (unitless multiplier): | | | | | |
| V | olume % in parcel (areal % x richness factor): | | _ | | <u>-</u> | |
| Р | ortion of volume % that is offshore (0-100%) | | _ | | - - | |
| Car | s in Gas Accumulations: | minimum | | median | | maximum |
| | ichness factor (unitless multiplier): | minimi | | IIIEulali | | maximum |
| | olume % in parcel (areal % x richness factor): | | - | 6.56 | - | |
| | ortion of volume % that is offshore (0-100%) | | - | 0.50 | - | |
| • | | | • | | - | |
| 3. | Overthrust Mountains (OVMT) represent | ts 23.83 | areal % of | the total ass | sessment ur | nit |
| Oil | in Oil Accumulations: | minimum | | median | | maximum |
| | ichness factor (unitless multiplier): | | | | | |
| | olume % in parcel (areal % x richness factor): | | • | | _ | |
| Ρ | ortion of volume % that is offshore (0-100%) | | _ | | - | |
| Gar | s in Gas Accumulations: | minimum | | median | | maximum |
| | ichness factor (unitless multiplier): | minimi | | median | | maximum |
| | olume % in parcel (areal % x richness factor): | - | - | 23.83 | _ | - |
| | ortion of volume % that is offshore (0-100%) | | - | 0 | = | |
| | , , | - FO 00 | - | | - | -11 |
| 4. | Utah High Plateaus and Mountains (UI represent | ts 59.62 | areal % of | tne total ass | sessment ur | 1IT |
| | in Oil Accumulations: | minimum | | median | | maximum |
| | ichness factor (unitless multiplier): | | _ | | _ | |
| | olume % in parcel (areal % x richness factor): | | _ | | _ | |
| Р | ortion of volume % that is offshore (0-100%) | | _ | | _ | |
| Gas | s in Gas Accumulations: | minimum | | median | | maximum |
| | ichness factor (unitless multiplier): | | | | | |
| | olume % in parcel (areal % x richness factor): | | - | 59.62 | - | |
| | ortion of volume % that is offshore (0-100%) | | - | 0 | = | - |

| 5 | represents | | _areal % of the total assessment unit | | |
|--|--------------------------------|-------|---------------------------------------|----|--|
| Oil in Oil Accumulations: Richness factor (unitless mult Volume % in parcel (areal % > Portion of volume % that is of | iplier): crichness factor): | nimum | median maximun | n | |
| Gas in Gas Accumulations: Richness factor (unitless mult Volume % in parcel (areal % > Portion of volume % that is of | iplier): crichness factor): | nimum | | um | |
| 6 | represents | | _areal % of the total assessment unit | | |
| Oil in Oil Accumulations: Richness factor (unitless mult Volume % in parcel (areal % > Portion of volume % that is of | iplier): crichness factor): | nimum | | n | |
| Gas in Gas Accumulations: Richness factor (unitless mult Volume % in parcel (areal % > Portion of volume % that is of | iplier): crichness factor): | nimum | median maximu | um | |
| 7 | represents | | _areal % of the total assessment unit | | |
| Oil in Oil Accumulations: Richness factor (unitless mult Volume % in parcel (areal % > Portion of volume % that is of | iplier): crichness factor): | nimum | | n | |
| Gas in Gas Accumulations: Richness factor (unitless mult Volume % in parcel (areal %) Portion of volume % that is of | iplier): crichness factor): | nimum | | um | |
| 8 | represents | | _areal % of the total assessment unit | | |
| Oil in Oil Accumulations: Richness factor (unitless mult Volume % in parcel (areal % > Portion of volume % that is of | iplier): crichness factor): | nimum | median maximun | n | |
| Gas in Gas Accumulations: Richness factor (unitless mult Volume % in parcel (areal % x Portion of volume % that is of | iplier): crichness factor): | nimum | median maximu | um | |

| 9 | represents | | areal % of the total assessment unit | | | |
|--|----------------------------------|---------|--------------------------------------|--------------|-------------|---------|
| Oil in Oil Accumulations: Richness factor (unitless my Volume % in parcel (areal % Portion of volume % that is | % x richness factor): | minimum | | median | | maximum |
| Gas in Gas Accumulations: Richness factor (unitless my Volume % in parcel (areal % Portion of volume % that is | ultiplier): | minimum | · · · | median | | maximum |
| | represents | | areal % of t | he total ass | sessment un | it |
| Oil in Oil Accumulations: Richness factor (unitless my Volume % in parcel (areal % Portion of volume % that is | ultiplier):6 x richness factor): | minimum | | median | | maximum |
| Gas in Gas Accumulations: Richness factor (unitless module % in parcel (areal % Portion of volume % that is | % x richness factor): | minimum | | median | | maximum |
| 11 | represents _ | | areal % of t | he total ass | sessment un | it |
| Oil in Oil Accumulations: Richness factor (unitless model) Volume % in parcel (areal % Portion of volume % that is | % x richness factor): | minimum | | median | | maximum |
| Gas in Gas Accumulations: Richness factor (unitless my Volume % in parcel (areal % Portion of volume % that is | % x richness factor): | minimum | | median | | maximum |
| 12 | represents | | areal % of t | he total ass | sessment un | it |
| Oil in Oil Accumulations: Richness factor (unitless my Volume % in parcel (areal % Portion of volume % that is | % x richness factor): | minimum | | median | | maximum |
| Gas in Gas Accumulations: Richness factor (unitless me Volume % in parcel (areal % Portion of volume % that is | % x richness factor): | minimum | | median | | maximum |

ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO LAND ENTITIES

Subsurface Allocations (uncertainty of a fixed value)

| Based on Data as of: | Data throug | jh 1998 | | | | |
|---|-------------|---------|-------------|----------------|------------|---------|
| All Federal Subsurface | represents | 73 | areal % of | the total asse | essment un | it |
| Oil in Oil Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richnes Portion of volume % that is offshore (0 | s factor): | minimum | - - | median | | maximum |
| Gas in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richnes Portion of volume % that is offshore (0 | s factor): | minimum | - - | median 80 0 | | maximum |
| 2. Other Subsurface | represents | 27 | areal % of | the total asse | essment un | it |
| Oil in Oil Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richnes Portion of volume % that is offshore (0 | s factor): | minimum | - - - | median | | maximum |
| Gas in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richnes Portion of volume % that is offshore (0 | s factor): | minimum | - - | median 20 0 | | maximum |



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